

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/21/2009 05:00

|  |                             |   |                                    |
|--|-----------------------------|---|------------------------------------|
| <b>Wellbore Name</b>                               |                             |   |                                    |
| WEST KINGFISH W12A                                 |                             |   |                                    |
| <b>Rig Name</b><br>175                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>Nabors           |
| <b>Primary Job Type</b><br>Drilling and Completion |                             | <b>Plan</b><br>D&C                              |                                    |
| <b>Target Measured Depth (ftKB)</b><br>7,952.4     |                             | <b>Target Depth (TVD) (ftKB)</b><br>7,901.0     |                                    |
| <b>AFE or Job Number</b><br>609/0912.1.01          |                             | <b>Total Original AFE Amount</b><br>10,416,476  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>338,115                 |                             | <b>Cumulative Cost</b><br>1,555,612             | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>11/20/2009 05:00  |                             | <b>Report End Date/Time</b><br>11/21/2009 05:00 | <b>Report Number</b><br>3          |

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U 5.5" test assy. Conduct BOP test. Conduct Safety Stand Down & Hazard Hunt - Slips, Trips and Falls. Change out wash pipe(leaking seals). Cont' full BOP test to 300/5000psi for 5min. Conduct 10.75" Surface csg test to 1000psi for 15min, pumped 0.75bbl, bled back 0.75bbl. Slip and cut 80ft drill line.M/U f/surface to 38m with 9-7/8" Schlumberger RSS Xceed BHA, shallow hole test and load radioactive source.

### Activity at Report Time

M/U 9-7/8" Schlumberger Xceed RSS BHA at 38m

### Next Activity

RIH and clean out cmt

## Daily Operations: 24 HRS to 11/22/2009 05:00

|  |                             |   |                                    |
|--|-----------------------------|---|------------------------------------|
| <b>Wellbore Name</b>                               |                             |   |                                    |
| WEST KINGFISH W12A                                 |                             |   |                                    |
| <b>Rig Name</b><br>175                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>Nabors           |
| <b>Primary Job Type</b><br>Drilling and Completion |                             | <b>Plan</b><br>D&C                              |                                    |
| <b>Target Measured Depth (ftKB)</b><br>7,952.4     |                             | <b>Target Depth (TVD) (ftKB)</b><br>7,901.0     |                                    |
| <b>AFE or Job Number</b><br>609/0912.1.01          |                             | <b>Total Original AFE Amount</b><br>10,416,476  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>416,403                 |                             | <b>Cumulative Cost</b><br>1,972,015             | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>11/21/2009 05:00  |                             | <b>Report End Date/Time</b><br>11/22/2009 05:00 | <b>Report Number</b><br>4          |

### Management Summary

No accidents or environmental spills. PTSMs and JSAs held as required.

RIH f/38m to 205m. Platform test emergency power shut down system. RIH f/205m to 529m w/9-7/8" Schlumberger Xceed RSS Assy. W/D f/529m to 553m, tag TOC w/10k at 553m. Displace well f/seawater to 10.5ppg SBM. Clean out cmt f/553m to 588m. Gun line hose separated f/centrifugal pump to gun line. Platform power failure at 13:30hrs to 15:15 hrs. Drill cmt f/588m to 637m. Commence KO f/637m to 666m. Perform Jug Test to 13.0ppg EMW. Drill 9-7/8" production hole f/666m to 939m. Clear flowline blockage.

### Activity at Report Time

Clear cuttings blockage in flow line

### Next Activity

Drill ahead f/939m w/9-7/8" Schlumberger Xceed RSS Assy

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|  |                             |   |                                    |
|--|-----------------------------|---|------------------------------------|
| <b>Wellbore Name</b>                               |                             |   |                                    |
| WEST KINGFISH W12A                                 |                             |   |                                    |
| <b>Rig Name</b><br>175                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>Nabors           |
| <b>Primary Job Type</b><br>Drilling and Completion |                             | <b>Plan</b><br>D&C                              |                                    |
| <b>Target Measured Depth (ftKB)</b><br>7,952.4     |                             | <b>Target Depth (TVD) (ftKB)</b><br>7,901.0     |                                    |
| <b>AFE or Job Number</b><br>609/0912.1.01          |                             | <b>Total Original AFE Amount</b><br>10,416,476  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>445,558                 |                             | <b>Cumulative Cost</b><br>2,417,573             | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>11/22/2009 05:00  |                             | <b>Report End Date/Time</b><br>11/23/2009 05:00 | <b>Report Number</b><br>5          |

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/Schlumberger Xceed RSS assy f/939m to 1232m. Anadril office power shut down due to purge system fault. Drill ahead f/1232m to 1758m. 1.0m left, 0.0m above of plan.

### Activity at Report Time

Drill 9-7/8" Production hole at 1758m

### Next Activity

Drill ahead f/1758m w/9-7/8" Schlumberger Xceed RSS Assy.

## Daily Operations: 24 HRS to 11/21/2009 06:00

|  |                             |  |  |
|--|-----------------------------|--|--|
| <b>Wellbore Name</b>                                 |                             |  |  |
| MACKEREL A22   |                             |  |  |
| <b>Rig Name</b><br>Rig 22                            | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Workover Rig (Conv)     | <b>Company</b><br>Imperial Snubbing Services |
| <b>Primary Job Type</b><br>Plug and Abandonment Only |                             | <b>Plan</b><br>P&A well in preparation for redrill |  |
| <b>Target Measured Depth (ftKB)</b>                  |                             | <b>Target Depth (TVD) (ftKB)</b>                   |  |
| <b>AFE or Job Number</b><br>80005600                 |                             | <b>Total Original AFE Amount</b><br>4,385,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>96,898                    |                             | <b>Cumulative Cost</b><br>2,966,699                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/20/2009 06:00    |                             | <b>Report End Date/Time</b><br>11/21/2009 06:00    | <b>Report Number</b><br>36                   |

### Management Summary

Rack remaining DP back into the derrick. Wait on BOT rattler M/U start rattling on hangar slips at 2.8bpm 1050psi varying wt pulled from 75k to 100k worked for 10 min S/D rattler pulled to 320k several times still not free. Continue rattling on it.

### Activity at Report Time

Rattling on csg hangar

### Next Activity

Pull free Csg and continue with program

## Daily Operations: 24 HRS to 11/20/2009 21:00

|  |                 |   |                                    |
|--|-----------------|---|------------------------------------|
| <b>Wellbore Name</b>                               |                 |   |                                    |
| SNAPPER A11AST1                                    |                 |   |                                    |
| <b>Rig Name</b>                                    | <b>Rig Type</b> | <b>Rig Service Type</b>                         | <b>Company</b>                     |
| <b>Primary Job Type</b><br>Well Servicing Workover |                 | <b>Plan</b><br>Adjust wellhead configuration    |                                    |
| <b>Target Measured Depth (ftKB)</b><br>15,718.2    |                 | <b>Target Depth (TVD) (ftKB)</b><br>5,405.9     |                                    |
| <b>AFE or Job Number</b><br>609/09005              |                 | <b>Total Original AFE Amount</b><br>160,000     | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>16,878                  |                 | <b>Cumulative Cost</b><br>201,236               | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>11/20/2009 06:00  |                 | <b>Report End Date/Time</b><br>11/20/2009 21:00 | <b>Report Number</b><br>6          |

### Management Summary

Rig down HSL riser & TOTCO BOPs, set Cameron BPV. Nipple down tree & wing valve. Re-orientate both & nipple up. Recover BPV. Pressure test tree & wing valve flange 300/3000psi. Rig up slickline.

### Activity at Report Time

Waiting on prod ops to make a well available

### Next Activity

Wait on prod ops to make a well available

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/22/2009 06:00

|   |                             |  |  |
|---|-----------------------------|--|--|
| <b>Wellbore Name</b>  |                             |  |  |
| MACKEREL A22  |                             |  |  |
| <b>Rig Name</b><br>Rig 22   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Workover Rig (Conv)     | <b>Company</b><br>Imperial Snubbing Services |
| <b>Primary Job Type</b><br>Plug and Abandonment Only  |                             | <b>Plan</b><br>P&A well in preparation for redrill |  |
| <b>Target Measured Depth (ftKB)</b>   |                             | <b>Target Depth (TVD) (ftKB)</b>                   |  |
| <b>AFE or Job Number</b><br>80005600  |                             | <b>Total Original AFE Amount</b><br>4,385,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>96,674   |                             | <b>Cumulative Cost</b><br>3,063,374                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/21/2009 06:00   |                             | <b>Report End Date/Time</b><br>11/22/2009 06:00    | <b>Report Number</b><br>37                   |
| <b>Management Summary</b><br>Continue to use rattler on casing with a tension of 200k. Shut down the rattler and apply straight pull to 325k, still unable to free casing. Lost Itco spear in well went in and managed to push to bottom of well TOF at 2175.8m mdkb below cut casing on top of cement plug. POOH with BOT fishing assembly |                             |  |  |
| <b>Activity at Report Time</b><br>POOH with fishing assembly  |                             |  |  |
| <b>Next Activity</b><br>Wait on decision as to which way to go  |                             |  |  |

## Daily Operations: 24 HRS to 11/23/2009 06:00

|   |                             |  |  |
|---|-----------------------------|--|--|
| <b>Wellbore Name</b>  |                             |  |  |
| MACKEREL A22  |                             |  |  |
| <b>Rig Name</b><br>Rig 22   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Workover Rig (Conv)     | <b>Company</b><br>Imperial Snubbing Services |
| <b>Primary Job Type</b><br>Plug and Abandonment Only  |                             | <b>Plan</b><br>P&A well in preparation for redrill |  |
| <b>Target Measured Depth (ftKB)</b>   |                             | <b>Target Depth (TVD) (ftKB)</b>                   |  |
| <b>AFE or Job Number</b><br>80005600  |                             | <b>Total Original AFE Amount</b><br>4,385,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>95,947   |                             | <b>Cumulative Cost</b><br>3,159,321                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/22/2009 06:00   |                             | <b>Report End Date/Time</b><br>11/23/2009 06:00    | <b>Report Number</b><br>38                   |
| <b>Management Summary</b><br>Continue to pooh with 4" drill-pipe & fishing BHA from 905m . R/D BHA fishing assembly . Run Itco spear at surface and continue rattling on 9 5/8" csg. No luck. Will work another fishing plan today. |                             |  |  |
| <b>Activity at Report Time</b><br>Continue pulling on CSG.  |                             |  |  |
| <b>Next Activity</b><br>Wait on decision as to next step  |                             |  |  |

## Daily Operations: 24 HRS to 11/21/2009 06:00

|   |                             |   |  |
|---|-----------------------------|---|--|
| <b>Wellbore Name</b>  |                             |   |  |
| SNAPPER A14B  |                             |   |  |
| <b>Rig Name</b><br>Wireline   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Workover PI  |                             | <b>Plan</b><br>Gyro Survey                      |  |
| <b>Target Measured Depth (ftKB)</b><br>7,290.4  |                             | <b>Target Depth (TVD) (ftKB)</b>                |  |
| <b>AFE or Job Number</b><br>609/09028.1.01  |                             | <b>Total Original AFE Amount</b><br>90,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>31,009   |                             | <b>Cumulative Cost</b><br>31,009                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/20/2009 21:00   |                             | <b>Report End Date/Time</b><br>11/21/2009 06:00 | <b>Report Number</b><br>1                    |
| <b>Management Summary</b><br>Complete A-11 tree re-orientation. Prepared to rig up on A-16, unable to bleed down shut in tree. Prepared to conduct gyro survey on A-14. Wait on platform oil system start up. |                             |   |  |
| <b>Activity at Report Time</b><br>HSL slickline preparing to rig up on well.  |                             |   |  |
| <b>Next Activity</b><br>Conduct gyro survey on well bore.   |                             |   |  |

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## Daily Operations: 24 HRS to 11/22/2009 06:00

|   |                             |   |  |
|---|-----------------------------|---|--|
| <b>Wellbore Name</b>  |                             |   |  |
| SNAPPER A14B  |                             |   |  |
| <b>Rig Name</b><br>Wireline   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Workover PI  |                             | <b>Plan</b><br>Gyro Survey                      |  |
| <b>Target Measured Depth (ftKB)</b><br>7,290.4  |                             | <b>Target Depth (TVD) (ftKB)</b>                |  |
| <b>AFE or Job Number</b><br>609/09028.1.01  |                             | <b>Total Original AFE Amount</b><br>90,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>31,009   |                             | <b>Cumulative Cost</b><br>62,018                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/21/2009 06:00   |                             | <b>Report End Date/Time</b><br>11/22/2009 06:00 | <b>Report Number</b><br>2                    |
| <b>Management Summary</b><br>HSL rig up slickline BOPs, riser and lub onto well. Pull sssv , run drift run to 2210 mts mdrt, run gyro survey in two parts high and low angle modes. Set sssv and rig down from well |                             |   |  |
| <b>Activity at Report Time</b><br>Rigging up on a-12  |                             |   |  |
| <b>Next Activity</b><br>Rig up on A-12  |                             |   |  |

## Daily Operations: 24 HRS to 11/23/2009 06:00

|  |                             |   |  |
|--|-----------------------------|---|--|
| <b>Wellbore Name</b>   |                             |   |  |
| SNAPPER A12  |                             |   |  |
| <b>Rig Name</b><br>Wireline  | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Well Servicing Workover   |                             | <b>Plan</b><br>Adust wellhead configuration     |  |
| <b>Target Measured Depth (ftKB)</b><br>6,889.8   |                             | <b>Target Depth (TVD) (ftKB)</b>                |  |
| <b>AFE or Job Number</b><br>609/09005  |                             | <b>Total Original AFE Amount</b><br>190,000     | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>29,384  |                             | <b>Cumulative Cost</b><br>29,384                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>11/22/2009 06:00  |                             | <b>Report End Date/Time</b><br>11/23/2009 06:00 | <b>Report Number</b><br>1                    |
| <b>Management Summary</b><br>Rig up and pressure test. Rih and recover SSSV. Rih and drift tubing to 1900 mtrs MDKB with 2.86" G/ring. Wait on weather. Rih and set 3.437" RN POP at 1897 mtrs MDKB. Bleed THP from 11600 kpa to 6000 kpa. Set XX plug in SSD at 1142 mts mdrt. Continue to bleed THP from 6000 kpa to 0 kpa |                             |   |  |
| <b>Activity at Report Time</b><br>Bleeding down THP from 6000 kpa to 0 kpa   |                             |   |  |
| <b>Next Activity</b><br>Set TWC and re-orientate tree, pull plugs  |                             |   |  |